Project Name:	Lonversion of street lianting to LED technology							
 Applica 	nt Details	S:						
Project Lead:		Paul Leighton						
Project Suppor	Project Support officer: Elizabeth Thomas							
Phone number	rs:	07831120871 Email address: paul.leighton@walsa						

Value of Walsall Council investment being sought:	£10,593,186
External Funding (being sought / secured)	£0
Value of Total Project:	£10,593,186
Cost-benefit projection (for example BCR or NPSV) - NET PRESENT VALUE	16,341,384

Note that to avoid pressures on the Pipeline Investment Fund in 2022/23, for which there is only a £8m allocation, it is proposed that the full street lighting investment is taken from the 2021/22 allocation, and unspend budgets be carried forward into 2022/23.

Project Description: Please provide a summary of the project - aims and objectives:

To deliver a modern, energy efficient street lighting solution that provides the ability to finely control light output whilst significantly reducing energy consumption and contributing to the Council becoming carbon neutral by 2050. The project will convert 23000, old technology street lights to light emitting diode (LED) technology over a 24 month core investment period resulting in reductions in energy consumption of approximately 74%.

Project Background: Please provide a summary of the work completed to date prior to this bid and current status of project:

Cabinet has previously approved in principle the conversion of street lights to LED technology with an associated central monitoring and control system (CMS) instructing officers to develop the business case and amendments to the street lighting PFI project agreement necessary to facilitate the change. Officers have developed the necessary changes to the PFI project agreement and drafted the associated Deed of Variation that has to be signed to contractually bind the PFI operator to deliver the project in accordance with the Council specification, timeframe and cost.

Business Case Appraisal

In order to deliver an LED & CMS solution, the Council has to gain the approval of Walsall Public Lighting Limited given they will be required to install, maintain and operate the equipment for the period of the PFI contract. Walsall cannot simply instruct that the equipment be installed and maintained without developing the necessary changes to the amended and restated project agreement for the PFI contract. The proposed changes have been carefully drafted by Legal Service specifically to deliver the conversion project whilst maintaining the original risk balance between the Council and Walsall Public Lighting Limited.

Scheme development workshops have been held with Walsall Public Lighting Limited and Amey along with internal technical, legal and finance colleagues to develop the most cost effective solution for the borough wide replacement of street lighting infrastructure.

The Council is maximising the benefits of the PFI contractor's experience in successfully delivering similar projects in Manchester and Wakefield, both PFI street lighting contracts similar to Walsall.

The business case has been evaluated by the Council's in house technical, legal and finance teams.

What opportunity or barrier will this investment unlock?

Based on current electricity prices, this project will reduce the annual electricity bill by circa £1.326m and provide a level of mitigation against future increases in the cost of electricity. Our annual carbon footprint will be reduced by 5,126 tonnes as a result of the need for a lower level of electricity generation and consumption. The CMS system will provide fininite control and monitoring of the street lighting infrastructure that if required will allow every street light to be individually switched on and off at a time or background lighting level to meet local needs.

Please indicate which of the Council's priorities the project will contribute to, including impact on Proud Programme:

ECONOMIC Growth for all people, communities and business

The provision of modern fit for purpose street lighting infrastructure will create an environment where business invests and everyone who wants a job can access one.

PEOPLE have increased independences, improved health and can positively contribute to their communities

The reduction in carbon emissions as a result of implementing LED street lighting technology will have positive impacts on health and support people to live a good quality of life.

INTERNAL Focus – All council services are efficient and effective

The operation of an LED & CMS lighting systems will enable the delivery of an energy efficient value for money street lighting service.

Communities are prospering and resilient with all housing needs met in safe and healthy places that build a strong sense of belonging and cohesion.

The provision of modern street lighting infrastructure will assist with the fear of crime as LED will provide instant light output at full power without the need for a gradual warm up period. LED lighting will also provide for better colour rendering and shape definition making it much easier to identify people and objects on the public highway.

2021/22	2022/23	2023/24	2024/25	2025/26	2026/27
£3,353,304	£6,495,608	£744,274			

£1,326,413.03

Please indicate which other Strategic Plans (National, Regional, Local) the project will contribute to:

The project will contribute to the Council becoming Carbon neutral by 2050 and deliver against HM Treasury guidance, Making Savings in Operational PFI contracts.

Actions taken to address project conditions

In order to deliver an LED & CMS solution, the Council has to gain the approval of Walsall Public Lighting Limited given they will be required to install, maintain and operate the equipment for the remaining period of the PFI contract. Walsall cannot simply instruct that the equipment be installed and maintained without developing the necessary changes to the amended and restated project agreement for the PFI contract. The proposed changes have been drafted by Legal Service specifically to deliver the conversion project whilst maintaining the original risk balance between the Council and Walsall Public Lighting Limited.

Set out delivery plan

Scheme delivery will be through the existing street lighting PFI contract and delivered over a 30 month period. Planning permission will not be required as this is works on the highway that are exempt from planning permission requirements.

Delay in implementing the LED and CMS programme risks the delivery of revenue savings detailed in the medium term financial plan. This risk is mitigated by the inclusion of financial penalties for failure to meet performance targets.

Energy saving calculations have been made on the basis of the equipment manufacturers declared energy consumption. Whilst the manufacturer will not guarantee this level of energy consumption, actual energy consumption will be billed against the energy consumption code issued from Elexon who are the national body tasked with issuing codes that have to be used for billing of electrical equipment connected to unmetered supplies. The charge code is a 13 digit number assigned to apparatus customers wish to add to their inventories. This charge code is used to calculate volumes of electricity consumed and is based on test data that demonstrates the manufacturers stated energy consumption for their equipment. The use of this code, in conjunction with the actual burning hours recorded by the CMS system will determine the overall electricity consumption used for the calculation of electricity bills and is anticipated to be in line with the modelling undertaken. To ensure the overall project is delivered within the programmed timeframe, a fixed term post is proposed to be capitalised and will undertakle the design approval, monitoring and evaluation role for the Council.

Monitoring and evaluation plan*

The project will be delivered against a monthly profile for the conversion to LED street lights.
Conversion works will be independently certified to confirm they meet the expected standard and
performance objectives. The certification process will be the trigger to release payment to the
contractor or initiate any remedial works. Progress against profile will be formally reviewed at the
routine monthly PFI management board. Any delay in the profiled conversion programme will result in
financial penalties to the contractor equivalent to the cost of the additional electricity that the Council
will have to pay because the LED savings are not achieved.

Further Detail

Outputs/Outcomes	Metric	2020/21	2021/22	2022/23	2023/24	2024+
Businesses Assisted	no.					
Businesses Created	no.					
Skills – Learners assisted (exc. Apprenticeships)	no.					
Skills – Apprenticeships Starts	no.					
Skills – Apprenticeships Completed	no.					
Employment – Jobs Created (FTE)	no.					
Employment – Jobs Safeguarded (FTE)	no.					
Place – Houses Started	Units					
Place – Houses Completed	Units					
Place – Land Remediated	Hectares					
Place – New Employment floor space [Specify Use Class]	Sq. metre					
Length of newly built roads	Km					
Length of resurfaced roads	Km					
Length of new cycle ways	Km					
Street lights converted to LED and CMS technology	no.		7200	14400	1400	

For the outputs included above, please state whether they are direct outputs or indirect. If indirect, explain how the project is enabling the delivery of these outputs.

1. For Place (property & infrastructure projects only) - Site Details					
Location (include full address and postcode)	N/A				
Overall Site Area (Ha)					
Ownership / Occupation					
Existing / Former Use					
Existing Condition					
Planning Status of Project					
Any Other Comments					

l. Main project issues				
Issues	Resolution			
Need to reduce energy and carbon consumption.	Develop and deliver an LED and CMS solution.			
Cabinet has previously approved in principle the conversion to an LED and CMS solution, instructing officers to develop an appropriate solution for consideration of implementation.	The proposal has been developed in conjunction with the Council's street lighting PFI provider.			
2. What are the main risks the Project will need to manage?				
Risks	Mitigation			
Delay in implementing the LED and CMS programme risks the delivery of revenue savings detailed in the medium term financial plan.	IThis risk is mitigated by the inclusion of tinancial nenalties for tailure to meet			
The predicted energy efficiency of the LED lanterns is not as	This risk is mitigated by the use of energy consumption codes agreed and approved for use with equipment that is connected to the electricity supply but not through an electricity meter. In effect, the energy consumption for the lantern will be fixed in line with the manufacturers test data and billed accordingly. This will result in electricity savings in line with the model.			

3. P	lease indicate	how your pro	ject complies	with Subsidy Law	Regulations:
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Not applicable

4. Any other Significant Constraints, risks or interdependencies to delivering the Project not mentioned above.

Not applicable

Strategic Case

Case for Change

The current street lighting stock uses outdated technology that consumes large amounts of electricity. Switch on and off is done through a photocell that provides very basic control opportunities. Conversion to LED and CMS technology will significantly reduce electricity consumption and associated carbon emissions whilst providing infinite control over when a street light is switched on and how bright that street light will illuminate the public highway. Conversion to LED and CMS technology forms part of the Council Climate Emergency action plan to become carbon neutral by 2050. Cabinet has already agreed in principle to the conversion to an LED and CMS system, instructing officers to work up detailed proposals for the scheme to be delivered through variation to the existing PFI contract.

Vision, Objectives and Outcomes

The aim of this project is to provide modern, controllable, energy efficient street lighting across the borough. This will be achieved through the conversion to LED and CMS of 7200 street lights in 2021/2022, 14,400 in 2022/23 and 1400 in 2023/2024. The outcome will be a street lighting system that has a positive impact on budgetary pressures and the health of Walsall residents as a direct result in the reduction of carbon emissions associated with the electricity generation. The new lighting will assist with the fear of crime as LED lighting will provide instant light output at full power without the need for a gradual warm up period and improved colour rendering and shape definition will making it much easier to identify people and objects on the public highway.

The Proposed Investment

Conversion to LED and CMS street lighting is recommended by the Department for Transport and the institute of Lighting Professionals.

How does the project fit with national, sub-regional and local investment plans and strategies?

This project aligns with the national, regional and local priority to address climate change by reducing carbon consumption.

What stakeholder consultation has been undertaken/support received? What stakeholder consultation remains to be undertaken?

As part of the Council commitment to become carbon neutral by 2050, the October 2020 Carbon Neutral Council Cabinet report draft action plan includes the intention to convert the existing street lighting to an LED and CMS system.

Neighbourhoods Scrutiny and Performance Panel 9 April 2015 considered the merits of a major invest to save LED conversion project. The Panel endorsed this approach to the future management and operation of street lighting infrastructure.

Public consultation was undertaken as part of the small-scale LED and CMS conversion trials previously implemented. Public feedback was positive.

Summarise the overall assumptions that have been made when planning this project. State the impact to the project if these turn out to be wrong.

Supply of LED and CMS components will be unaffected by supply chain issues. Any delay in supply could potentially extend the installation period beyond the assumed 24 month period. However, the project has been developed on the basis of having capacity to convert up to 1200 street lights per month and therefore a significant degree of flexibility is built into the project. Unit prices are fixed for the whole timescale of the project as the LED and CMS units will be purchased within the anticipated project timescale.

Summarise any project dependencies that the project has or if there are other projects/initiatives that are dependent on this delivery. State the impact to the project if these are not met.

This is a standalone project that has no major dependencies on other projects. The project will convert the existing street lighting lanterns attached to the top of existing street lighting columns to a new LED with CMS control lantern.

There is an assumption that a small number of new street lighting columns may need to be installed and connected to the electricity supply network by Western Power Distribution (WPD). The project has no direct control over the timescale for this work. However WPD provide a target 28 day completion timescale for the provision of new electricity supplies.

A street works permit will be required to be obtained from the Council to install any new street lighting columns that may be required. There is no cost associated with this permit.

Economic Case - Options Appraisal

Options and Scenarios considered

Please describe the options that have been considered in selecting the project proposal. This should include a minimum of 3 options: -

The do nothing position would result in the Council continuing to spend approximately £2m per year on electricity for street lights. Reductions in carbon consumption that have direct impacts on public health would not be realised. The expected contribution to the Council's climate emergency action plan would not be delivered. The preferred option A, will reduce the cost of electricity consumption by £1.326m and carbon consumption by 5126 tonnes per annum whilst meeting all of the aims and objectives of the scheme. All alternative options considered would deliver a legally and technically compliant solution but due to the differing electricity efficiency ratings of the different equipment for each option, the NPV varies.

Option Name:	Description:	Total Cost:	Amount requested	Outputs
Reference Case	Do nothing	N/A	N/A	N/A
Proposed Option	Option A	£10.593m	£10.593m	NPV of £16.093m
Alternative Options:	Option B	£9.983m	£9.983m	NPV of £15.742m
	Option C	£11.189m	£11.189m	NPV of £15.263m
	Option D	£12.936m	£12.936m	NPV of £13.736m
	Option E	£12.514m	£12.514m	NPV of £13.616m

Please explain why the proposed option has been selected.

The preferred option delivers a technically and legally compliant solution with the highest net present value.

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Option Name:	Advantages:	Disadvantages:	Fit with Project Objectives:	Other comments
Reference Case	No capital investment required	No ability to reduce electricity and carbon consumption. No ability to contribute to the Council's climate Emergency action plan		
Proposed Option	Meets scheme aims and objectives with the highest NPV	Capital investment required	Good fit	
Alternative Options:	Meets scheme aim and objectives but with lower NPV levels	Lower NPV for all other options considered	Good fit	
Specify the Preferred Option, with supporting justification for selection				

Specify the Preferred Option, with supporting justification for selection.

Option A as this represents the option with the highest net present value

Economic Benefits

The project will create at least 2 office based temporary posts and potentially 2 additional temporary posts to undertake the physical LED and CMS conversion works. 1 capitalised fixed term post will be created within the Council and a further 3 temporary posts are anticipated to be created by the PFI contractor Amey. The cost of all posts required by Amey to deliver the project are already built into the capital cost of the conversion works.

Non-Quantified Benefits

The provision of modern street lighting infrastructure will assist with the fear of crime as LED will provide instant light output at full power without the need for a gradual warm up period.
Road safety will be improved as LED lighting will provide for better colour rendering and shape definition making it much easier to identify people and objects on the public highway.

Service Delivery options considered, with Pro's & Con's. e.g. using a 3rd party for delivery

Because street lighting is delivered through PFI arrangements, this is the only viable delivery mechanism for the project.

How do outputs compare for different options?

NPV values differ for each option

Outline any market testing which has been undertaken to evidence the demand case

Small scale trials of conversion to LED and CMS technology have been carried out in Bloxwich, Leamore, Brownhills and Walsall South. Overall, public feedback was positive and associated energy and carbon savings were achieved.

Commercial case - External Procurement (if appropriate)

What Partners / contractual arragements (i.e. private or public development partners) will be required to deliver project outputs, at what stage are discussions/negotiations?

Street lighting in Walsall is managed through PFI arrangements with Walsall Public Lighting Limited (WPLL). The day to day delivery is through Amey as the contractor to Walsall Public Lighting Limited. Given that the lighting infrastructure assets is in effect maintained by WPLL with the risk transfer that occurred when the PFI was signed in 2002, WPLL has to be the delivery partner for this project. The necessary variations to the PFI project agreement have been agreed with WPLL. Amey on behalf of WPLL have undertaken the necessary tendering exercise to obtain costs for the project. Subject to SIB and Cabinet approval to the project, the necessary Deed of Variation to the PFI project Agreement will be signed to implement the scheme.

Detail any 3rd party services that will be used to deliver this project, e.g. Legal, Finance, other consultancy. Are they all included in costings as necessary?

An independent certifier will be appointed to certify the conversion works prior to payment for those works. The cost of this is factored into the overall scheme cost.

Outline the Procurement Options: with a rationale for preferred option

Procurement will be through variation to the existing street lighting PFI contract as this is the only option available whilst the PFI is in operation.

Regulation 72 (1) (b) & (c) of The Public Contract Regulations 2015 allows for additional works, services or supplies to the original PFI contract even where they were not included in the original procurement:

Modification of contracts during their term

- 72.—(1) Contracts and framework agreements may be modified without a new procurement procedure in accordance with this Part in any of the following cases:—
- (b) for additional works, services or supplies by the original contractor that have become necessary and were not included in the initial procurement, where a change of contractor—
- (i) cannot be made for economic or technical reasons such as requirements of interchangeability or interoperability with existing equipment, services or installations procured under the initial procurement.
- (ii) would cause significant inconvenience or substantial duplication of costs for the contracting authority,
- (c) where all of the following considerations are fulfilled:
- (i) the need for the modification has been brought about by circumstances which a diligent contracting authority could not have foreseen;
- (ii) the modification does not affect the overall nature of the contract;
- (iii) any increase in price does not exceed 50% of the value of the contract or framework agreement.

Outline the chosen Procurement Strategy and Timescales, including statutory and other consents.

Procurement will be through Deed of Variation to the existing street lighting PFI project agreement.

The project will be delivered over a 24 month installation period commencing October 2021.

Will your Procurement trigger the OJEU /FTS process?

The Council will sign a Deed of Variation to the existing street lighting PFI contract. The PFI operator will then enter into contractual arrangement with the equipment supplier as part of their overall PFI equipment supply arrangements.

Are there any HR / Personnel Implications, Inc. TUPE? (approx. 200 words)

The project finance model includes for the capitalisation of a fixed term post as the existing staff resource is insufficient to deliver the day to day lighting function and support the delivery of this project.

Is Planning Permission required? If so, provide evidence of planning permission (submit a copy of decision notice or committee resolution with this application), or a clear explanation of the timeframe for achieving this and how it fits with broader planning strategy.

Planning permission is not required for this project

Are CPO powers required to deliver all or a part of the project? If so please set out in full, together with expected timeframes

CPO powers are not required for this project

#	Question	Applicant Response
1	Please complete full costings on "green" financial tabs	Completed
	What is appraisal period and how was this determined? Does it align with the Useful Economic	The 20 year appraisal period aligns with the useful economic life of the
2	Life of the asset?	asset.
	Can the Council Investment be recycled? Has any future financial return been factored into the	The investment is forecast to generate a net present value of c£16m. The preferred option budget shows that after taking into account savings assumed in the Councils MTFP, and borrowing costs, surplus savings will be generated over the 20 year life, from 2026/27 onwards.
3	business case?	This surplus will be free to be reinvested in Council activities, although with the PFI ending in 7 years time, it may be prudent to ringfence the surplus savings until the PFI exit plan is fully worked up and financial implications known.
4	Is the Council Investment the Fund of last resort? Have all other funding avenues been exhausted i.e. EU, LEP, WMCA, private sector etc?	Yes - the Council made a bid for EU funds, but were not succesful. In addition, alternative interest free loan were pursued from Salix (government quango that offered interest free loan for energy saving schemes) but the scheme has closed at the date the business case was being drawn up.
5	Please outline the strategy for securing the match funding as outlined above, and the progress made to date. What is the level of certainty of match funding remaining in place across the project duration? Please provide evidence to support any assumptions made.	N/A
6	Project slippage – is there provision for dealing with the financing of any time or cost overruns?	The financial implications of project slippage are dealt with through contract clauses that introduce financial penalty for failure to convert in accordance with the project plan.
7	What risk contingencies are included in your cost estimates? Set out assumptions on optimism bias.	Financial modelling for the preferred option includes £0.314m for non-compliance correction costs. This is the contingency to cover the cost of installing new lighting columns and associated LED lanterns in the small number of locations where lighting standard could not otherwise be met as a result of the existing column spacing. No further contigencies required as the LED lanterns and installations are fixed.
8	How sensitive is the data to key assumptions?	The data will be sensitive to energy savings/ price increases assumed within the model. However, with NPV estimated at £16m, there is significant headroom to cover overestimated energy savings, before the investment became breakeven, hence low sensitivity risk overall.
9	Have the running costs of this investment been calculated and are they built into the Financial tabs?	Yes, this project will significantly reduce ongoing running costs associated with electricity consumption. Maintenance costs, and borrowing costs have also been factored in.

10	annonne de la come de de la comencia del la comencia de la comencia del la comencia de la comencia del la comencia de la comencia de la comencia de la comencia de la comencia del la	Tendering has been undertaken to identify the cost of LED lanterns and their associated CMS technology. This is a fixed cost per unit and will not change during the life of the project.
11	required to seedie that randing and when.	N/A
12	Council's VAT accountant (Robert Page) been consulted?	Robert Page has been consulted on this project . There is no impact on VAT and partial exemption limits.
13	Does the project have an impact on Financial Reporting and accounting treatment - have the	Yes; Kelly Valente met with Treasury and Financial Reporting colleagues to discuss loan and MRP assumptions. No significant financial reporting issues.
14	If Council borrowing has been assumed, is this in the Capital Programme, and have the Council's	Cabinet is asked to approve that the capital budget of £10,593,186 is profiled as follows: £3,353,304 (2021/2022), £6,495,608 (2022/23), £744,274 (2023/24), and funded from the pipeline investment fund included in the Council's approved 2021/22 capital programme. Treasury have been consulted.
15	Has the impact of Covid been considered as part of the costs?	Yes
16	Are there any further material financial risks or issues not covered by questions above?	N/A

Management Case - Achievability of Project Components		
Key Milestone	Delivery Date	
Sign Deed of Variation to the PFI Project Agreement	30 June 2021	
Begin detailed technical design work for LED and CMS technology conversion		01 July 2021
Appoint independent certifier		01 October 2021
Begin conversion to LED and CMS technology on street		01 October 2021
Complete conversion of 7200 street lights to LED and CMS technology		31 March 2022
Complete conversion of an additional 14400 street lights to LED and CMS technology		31 March 2023
Complete conversion of an additional 1400 street lights to LED and CMS technology, concluding the whole conversion programme		31 March 2024
Project Governance: Key roles & Responsibilities		
Please set out the Key Roles in governing the Project, with named officers, which will oversee, deliver and close the project		
Name	Project Role	Principal Responsibility for Delivery
Dave Brown, Director, Place & Environment	Project Sponsor	Project Board – Ultimately accountable for the project, ensuring that it meets its objectives and realise the expected benefits. Empowered to direct the project and take decisions.
Kathryn Moreton / Paul Leighton		Leading, managing and co- coordinating all activity in conjunction with the project team.
Elizabeth Thomas		Technical specialist who will lead on technical queries and sign off for detailed lighting designs prior to implementation on street.
New capitalised fixed term post	of the project	Technical specialist who will provide support on technical queries and sign off for detailed lighting designs prior to implementation on street.
Walsall Public Lighting Ltd (The PFI operator)	Project Board member and PFI operator	PFI operator - Ultimately accountable for the performance of Amey street lighting in the delivery of this project.

Amey street lighting (The day to day delivery contractor for the PFI operator)	Suppliers/Vendors	Facilitate project execution by prepare detailed engineering design in accordance with project specification and supplying materials, equipment and personnel to undertake the conversion programme.
Kelly Valente and Rachel Walls	Financial Advisors	To advise on any financial matters that may arise during the project lifetime.
Richard Ackroyd	Legal Advisors	To advise on any legal and contractual matters that may arise during the project lifetime.
Independent certifier TBC	Appointed specialists	Independent certifier, to check and certify that the street lights have been converted to specification.
Provide a summary of proposed project management approach/methodology This project will be delivered through the existing PFI street lighting contract. Project management will be integrated into t specification, consider/address any health and safety matters, consider / address any contractual matters, consider / address partner will continue to be engaged on a monthly basis as part of the ongoing PFI budget management procedures	ss any project delivery matters and approve payment for	works completed. The service finance
This project will be delivered through the existing PFI street lighting contract. Project management will be integrated into t specification, consider/address any health and safety matters, consider / address any contractual matters, consider / address partner will continue to be engaged on a monthly basis as part of the ongoing PFI budget management procedure Project Lifecycle: Please set out the different key stage of the project:	ss any project delivery matters and approve payment for s. Any additional specialist financial support will be sough	works completed. The service finance
This project will be delivered through the existing PFI street lighting contract. Project management will be integrated into t specification, consider/address any health and safety matters, consider / address any contractual matters, consider / address partner will continue to be engaged on a monthly basis as part of the ongoing PFI budget management procedure	ss any project delivery matters and approve payment for s. Any additional specialist financial support will be sough Strategy: An initial 4 months packa designs, will be undertak begin in October 2021. For of design, and approval to	works completed. The service finance t as and when required. ge of design, and approval to those en before the main installation works llowing this an ongoing monthly package o designs, will be undertaken to ensure are already in place to deliver the
This project will be delivered through the existing PFI street lighting contract. Project management will be integrated into t specification, consider/address any health and safety matters, consider / address any contractual matters, consider / address partner will continue to be engaged on a monthly basis as part of the ongoing PFI budget management procedure Project Lifecycle: Please set out the different key stage of the project: *Project/Programme Phase:**	ss any project delivery matters and approve payment for s. Any additional specialist financial support will be sough strategy: An initial 4 months packadesigns, will be undertak begin in October 2021. For of design, and approval transfer sufficient design approval project within the progra	works completed. The service finance t as and when required. ge of design, and approval to those en before the main installation works llowing this an ongoing monthly package o designs, will be undertaken to ensure are already in place to deliver the mme timescale. ge of LED and CMS conversions will be independently certified to ensure
This project will be delivered through the existing PFI street lighting contract. Project management will be integrated into t specification, consider/address any health and safety matters, consider / address any contractual matters, consider / address partner will continue to be engaged on a monthly basis as part of the ongoing PFI budget management procedure. Project Lifecycle: Please set out the different key stage of the project: Project/Programme Phase: Detailed design and technical approval of design	ss any project delivery matters and approve payment for s. Any additional specialist financial support will be sough strategy: An initial 4 months packadesigns, will be undertaked begin in October 2021. For of design, and approval transference sufficient design approval project within the program An agreed monthly packated implemented by Amey and compliance with project of the PFI Project Board will be sough	ge of design, and approval to those en before the main installation works llowing this an ongoing monthly package o designs, will be undertaken to ensure are already in place to deliver the mme timescale. ge of LED and CMS conversions will be ad independently certified to ensure milestones. meet on a monthly basis to review d address any issues to ensure the project

Quality Assurance, Monitoring and Evaluation

Outline your proposed monitoring and evaluation arrangements to assess whether the project achieves its objectives and outputs. (approx. 300 words)

As detailed above, the monitoring and evaluation of this project will be fully integrated into the existing monthly street lighting PFI Project Board, with any additional internal specialist legal and financial support being sought as and when required.

Option									Information provided	by Amey								
		Amey LG Captal Cost	Non Compliance correction costs	SPV fees	SPV Legal and subsistence	Finance	Project Management	LED Certifier	Total Captal Costs	Unit Rate Exc. SPV fees	Estimated Energy Saving	KV	compliance	Estimated Whole life cost to the Authority 20yrs	of current	Saving	Net saving after borrowing (AMEY)	AMEY rank
Α	Supplier 1 Lowe	£9,761,898	£314,600	£230,000	£60,000	£3,000	£103,688	£120,000	£10,593,186	£424.43	73.82%	66.44%	96%	23,486,425	51,538,334	£ 28,051,910	54%	1
В	Supplier 1 Lowe	£9,152,126	£314,600	£230,000	£60,000	£3,000	£103,688	£120,000	£9,983,414	£397.92	71.23%	64.11%	96%	24,216,603	£ 51,538,334	£ 27,321,731	53%	3
С	Supplier 2	£9,616,951	£1,055,600	£230,000	£60,000	£3,000	£103,688	£120,000	£11,189,239	£418.13	72.91%	65.62%	86%	23,810,650	£ 51,538,334	£ 27,727,685	54%	1
D	Supplier 3 Lowe	£10,133,209	£2,286,700	£230,000	£60,000	£3,000	£103,688	£120,000	£12,936,597	£440.57	72.90%	65.61%	70%**	£ 24,322,204	£ 51,538,334	£ 27,216,130	53%	3
E	Supplier 3 Lowe	£9,711,557	£2,286,700	£230,000	£60,000	£3,000	£103,688	£120,000	£12,514,945	£422.24	71.47%	64.32%	70%**	£ 24,646,575	£ 51,538,334	£ 26,891,759	52%	4

COUNCIL MODEL	
Net present value/(net present cost)	Rank
16,341,384	1
15,981,980	2
15,508,485	3
13,981,253	5
13.856.927	4

Per contract	£9,740,252 bas	ed on 22,949 bulbs.	Modelled at higher	value for prudence
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No. of lanterns	23,000	
Current electricity price Saving New electricity cost	£0.14 £0.10 £0.04	73.82%
Current electricity price Saving New electricity cost	£0.14 £0.09 £0.05	66.44%

YEAR YEAR	TOTAL	0 2021/22	1 2022/23	2 2023/24	3 2024/25 *	4 2025/26	5 2026/27	6 2027/28
Capital Budgets: LED installations Non-compliance correction costs SPV Fees (£200k plus £30k subsistence)	9,761,898 314,600 230,000	3,055,899 98,483 80,000	6,111,797 196,967 75,000	594,202 19,150 75,000				
Project Manager SPV Legal £125k total, already paid £69k. Balance rounded Finance support LED Certifier	103,688 60,000 3,000 120,000	25,922 60,000 3,000 30,000	51,844 60,000	25,922 30,000				
Total Capital	10,593,186	3,353,304	6,495,608	744,274	0	0	0	0
Revenue Budgets: Operational Savings (with energy increases) Operational Savings ** (without energy increases) SPV on the energy consumption over the baseline Interest *** MRP	2% 2.14%	0 0 35,880	-431,428 -374,158 64,000 226,694	-1,332,071 -1,122,475 64,000 226,694 0	-1,459,838 -1,403,094 64,000 226,694 446,055	-1,502,494 -1,403,094 64,000 226,694 453,950	-1,546,415 -1,403,094 64,000 226,694 461,985	-1,591,638 -1,403,094 64,000 226,694 470,162
Revenue budget (savings)/additional budget required Savings assumed in MTFP Savings (excess) or deficit Savings (excess) or deficit cumulative Payback, including savings target Payback, excluding savings target	10,593,186 10,593,186	35,880 -450,000 485,880 485,880 11,079,066 10,629,066	-83,464 -450,000 366,536 852,416 11,445,602 10,545,602	-831,781 -450,000 -381,781 470,635 11,063,821 9,713,821	-666,345 -450,000 -216,345 254,290 10,401,421 8,601,421	-658,450 -450,000 -208,450 45,840 9,739,022 7,489,022	-650,415 -450,000 -200,415 -154,574 9,076,622 6,376,622	-642,238 -450,000 -192,238 -346,812 8,414,222 5,264,222

^{*} MRP calculated year after project completion

^{**} Energy increase to zero for saving against budget for cabinet report rather than mitigation against future price increases. Savings need to be when compared to ϵ only looking at 88% of energy costs

^{***}net present value discounted cash flow modelling (for option decision only) assumes no interest in YR 1, as 0 savings and fittings in year 1. However borrowing of on the £3.4m assumed (installation from October)

2028/29	2029/30	2030/31	2031/32	2032/33	2033/34	2034/35	2035/36	2036/37	2037/38	2038/39	2039/40	2040/41
0	0	0	0	0	0	0	0	0	0	0	0	0
-1,638,202	-1 686 146	-1 735 512	-1,786,342	-1 838 680	-1 892 571	-1 948 060	-2 005 195	-2 064 026	-2 124 602	-2 186 977	-2 251 203	-2 317 335
-1,403,094			-1,403,094									
64,000	64,000			64,000		64,000	64,000	64,000	64,000	64,000	64,000	64,000
226,694	226,694	226,694	226,694	226,694	226,694	226,694	226,694	226,694	226,694	226,694	226,694	226,694
478,484	486,953	495,572	504,344	513,271	522,356	531,601	541,011	550,587	560,332	570,250	580,343	590,615
000.010	005.445	040.000	222.252	500 400	500.044	500 5 00	57 4 000	504.040	550.000	540.450	500 OF	504 505
-633,916	-625,447	-616,828	•	-599,129	-	-580,799	-571,389	-561,813	-552,068	-542,150	•	-521,785
-450,000	-450,000	-450,000	-450,000	-450,000	-450,000	-450,000	-450,000	-450,000	-450,000	-450,000	-450,000	-450,000
-183,916												

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14

-873,003 -1,031,059 -1,180,188 -1,320,231 -1,451,030 -1,572,419 -1,684,232 -1,786,300 -1,878,449 -1,960,506 -2,032,291

-1,410,177 -2,522,577 -3,634,977 -4,747,377 -5,859,776 -6,972,176 -8,084,576 -9,196,976

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7,751,822 7,089,422 6,427,022 5,764,622 5,102,223 4,439,823 3,777,423 3,115,023 2,452,623 1,790,224 1,127,824

10

814,622

actual budgets, and remember the modelling is

-706,175

4,151,822 3,039,422 1,927,022

-530,728

7

i £3.4m assumed in year 1 hence 1 years interest

YEAR YEAR	ASSUMPTIONS	0 2021/22	1 2022/23	2 2023/24	3 2024/25	4 2025/26	5 2026/27	6 2027/28	7 2028/29	8 2029/30	9 2030/31	10 2031/32	11 2032/33	12 2033/34	13 2034/35	14 2035/36	15 2036/37	16 2037/38	17 2038/39	18 2039/40	19 2040/41	20 2041/42	ES AND EVIDENCE
Current position																							
Energy Consumption	88%	13,521,259	13.521.259	13.521.259	13.521.259	13.521.259	13.521.259	13.521.259	13.521.259	13.521.259	13.521.259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	
Consumption kWh Price per kWh	0.14	0.14	0.14	0.15	0.15	0.16	0.16	0.17	0.17	0.18	0.18	0.19	0.19	0.20	0.20	0.21	0.22	0.22	0.23	0.24	0.24	0.25	
Cost	0.11	1,886,810	1,943,414	2,001,717	2,061,768	2,123,621	2,187,330	2,252,950	2,320,538	2,390,154	2,461,859	2,535,715	2,611,786	2,690,140	2,770,844	2,853,969	2,939,589	3,027,776	3,118,609	3,212,168	3,308,533	3,407,789	
Carbon Consumption (yr)																							
Price per kWh	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	
Cost	」 .	109,657	111,872	114,132	116,438	118,790	121,189	123,637	126,135	128,683	131,282	133,934	136,640	139,400	142,216	145,088	148,019	151,009	154,059	157,171	160,346	163,585	<u> </u>
																							1
CURRENT ANNUAL COST (light	s to be converted)	1,996,467	2,055,287	2,115,849	2,178,206	2,242,411	2,308,519	2,376,587	2,446,673	2,518,837	2,593,141	2,669,649	2,748,426	2,829,540	2,913,060	2,999,058	3,087,608	3,178,785	3,272,669	3,369,339	3,468,879	3,571,374	
LEDs + new PECU																							
Energy efficiency	33.562%																						
Energy Consumption																							
Consumption kWh		4,538,005	4,538,005	,,	4,538,005	4,538,005	4,538,005	4,538,005	4,538,005	4,538,005	4,538,005	4,538,005	4,538,005	4,538,005	4,538,005	4,538,005	4,538,005	4,538,005	4,538,005	4,538,005	4,538,005	4,538,005	-66.44% Savings calculation check
Price per kWh		0.14	0.14	0.15	0.15	0.16	0.16	0.17	0.17	0.18	0.18	0.19	0.19	0.20	0.20	0.21	0.22	0.22	0.23	0.24	0.24	0.25	
Cost		633,251	652,249	671,816	691,971	712,730	734,112	756,135	778,819	802,184	826,249	851,037	876,568	902,865	929,951	957,849	986,585	1,016,182	1,046,668	1,078,068	1,110,410	1,143,722	
Carbon Consumption (yr)		0.04	0.04	0.04	0.04	0.04	0.04		0.04		0.04	0.04	0.04	204	0.04		0.04	0.04	0.04		0.04	0.04	
Price per tonne		0.01 36,803	0.01 37,547	0.01 38,305	0.01 39,079	0.01 39,868	0.01 40,674	0.01 41,495	0.01 42,333	0.01 43,189	0.01 44.061	0.01 44,951	0.01 45,859	0.01 46,785	0.01 47,730	0.01 48,695	0.01 49,678	0.01 50,682	0.01	0.01 52,750	0.01 53,815	0.01 54,903	
Affected Maintenance (year)		30,003	37,347	30,303	35,075	33,000	40,074	41,453	42,333	43,103	44,001	44,531	43,635	40,763	47,730	46,053	45,078	30,002	51,705	32,730	33,013	34,503	
Saving per Legal variation		- 76.681	- 76.681	- 76.681	- 76.681	- 76,681	- 76.681	- 76,681	- 76.681	- 76.681	- 76.681	- 76.681	- 76,681	- 76.681 -	76.681	76.681	- 76.681	76.681 -	76,681	- 76.681	- 76.681 -	76.681	
SPV on the energy consumption or	ver the baseline	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	
Total cost - new LED bulbs		657,373	677,114	697,440	718,369	739,917	762,104	784,949	808,471	832,691	857,629	883,307	909,746	936,969	965,000	993,863	1,023,582	1,054,183	1,085,692	1,118,137	1,151,544	1,185,944	
Percentage LEDs installed (cum	ulative)	0%	31%	94%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	Tab D
Annual Phased cost		1,996,467.43	1,623,858.92	783,778	718,369	739,917	762,104	784,949	808,471	832,691.17	857,629.09	883,307	909,746	936,969	965,000	993,863	1,023,582	1,054,183	1,085,692	1,118,137	1,151,544	1,185,944	
Walsall Loan required	10.593.186																						
Loan Repayment	10,000,100												1									10.593.186.13	Loan receipt and payments to Amey assumed to offset, MRP dealt with separately in budgets tab (as MRP not cashflow)
Interest	2.14%		226,694.18	226,694.18	226,694.18	226,694.18	226,694.18	226,694.18	226,694.18	226,694.18	226,694.18	226,694.18	226,694.18	226,694.18	226,694.18	226,694.18	226,694.18	226,694.18	226,694.18	226,694.18	226,694.18	226,694.18	
NEW ANNUAL COST (lights to b	e converted)	1,996,467	1,850,553	1,010,472	945,063	966,611	988,798	1,011,643	1,035,166	1,059,385	1,084,323	1,110,001	1,136,440	1,163,663	1,191,694	1,220,557	1,250,276	1,280,877	1,312,386	1,344,831	1,378,238	12,005,824	
COST saving /(increase)	20,597,095	0	204,734	1,105,377	1,233,143	1,275,800	1,319,721	1,364,944	1,411,508	1,459,452	1,508,818	1,559,648	1,611,986	1,665,876	1,721,365	1,778,501	1,837,332	1,897,908	1,960,283	2,024,508	2,090,641	-8,434,450	
Discount factor	3%	1	0.971	0.943	0.915	0.888	0.863	0.837	0.813	0.789	0.766	0.744	0.722	0.701	0.681	0.661	0.642	0.623	0.605	0.587	0.570	0.554	Note: Used same discount factor as recent financial modelling i.e. WTS/HWRC
Net realisable value (co	16.341.384	0	198,771	1.041.924	1.128.501	1.133.532	1.138.403	1.143.119	1.147.685	1.152.105	1.156.383	1.160.525	1.164.533	1,168,412	1.172.166	1.175.799	1.179.313	1.182.714	1.186.003	1.189.185	1,192,263	4.669.950	· ·
	,,,			_,:,;	_,5,002	_,,	_,,,	_,,_,	_, ,000	_,,	_, 5,000	_,,	_, :,,	_,,	_,,	_, 3,. 33	_, 3,0_0	_,,	_,,	_,,	_,,_,	.,,	-

Walsall Street Lighting PFI Major Invest to Save	assumption agreed
Assumptions	
7% Energy price Growth	
5% Carbon Rate Growth	

COST saving /(increase) 20,223,020
Discount factor 3%

Net realisable value (co: 15,981,980

Assumptions 7% Energy price Growth	1.03	SEE TAB B																				
5% Carbon Rate Growth	1.02																					
YEAR ASSUMPTIONS	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19		ES AND EVIDENCE
YEAR Current position	2021/22	2022/23	2023/24	2024/25	2025/26	2026/27	2027/28	2028/29	2029/30	2030/31	2031/32	2032/33	2033/34	2034/35	2035/36	2036/37	2037/38	2038/39	2039/40	2040/41	2041/42	
Energy Consumption																						
Consumption kWh 88%	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	
Price per kWh 0.14	0.14	0.14	0.15	0.15	0.16	0.16	0.17	0.17	0.18	0.18	0.19	0.19	0.20	0.20	0.21	0.22	0.22	0.23	0.24	0.24	0.25	
Cost	1,886,810	1,943,414	2,001,717	2,061,768	2,123,621	2,187,330	2,252,950	2,320,538	2,390,154	2,461,859	2,535,715	2,611,786	2,690,140	2,770,844	2,853,969	2,939,589	3,027,776	3,118,609	3,212,168	3,308,533	3,407,789	
Carbon Consumption (yr)																						
Price per kWh 0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	
Cost	109,657	111,872	114,132	116,438	118,790	121,189	123,637	126,135	128,683	131,282	133,934	136,640	139,400	142,216	145,088	148,019	151,009	154,059	157,171	160,346	163,585	_
CURRENT ANNUAL COST (lights to be converted)	1,996,467	2,055,287	2,115,849	2,178,206	2,242,411	2,308,519	2,376,587	2,446,673	2,518,837	2,593,141	2,669,649	2,748,426	2,829,540	2,913,060	2,999,058	3,087,608	3,178,785	3,272,669	3,369,339	3,468,879	3,571,374	
LEDs + new PECU																						
Energy efficiency 35.893%																						
Energy Consumption																						
Consumption kWh	4,853,185	4,853,185	4,853,185	4,853,185	4,853,185	4,853,185	4,853,185	4,853,185	4,853,185	4,853,185	4,853,185	4,853,185	4,853,185	4,853,185	4,853,185	4,853,185	4,853,185	4,853,185	4,853,185	4,853,185	4,853,185	-64.11% Savings calculation check
Price per kWh	0.14		0.15	0.15	0.16	0.16	0.17	0.17	0.18	0.18	0.19	0.19	0.20	0.20	0.21	0.22	0.22	0.23	0.24	0.24	0.25	4
Cost	677,233	697,550	718,476	740,030	762,231	785,098	808,651	832,911	857,898	883,635	910,144	937,448	965,572	994,539	1,024,375	1,055,107	1,086,760	1,119,363	1,152,943	1,187,532	1,223,158	
Carbon Consumption (yr)					ļ																	4
Price per tonne	0.01		0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	
Cost	39,359	40,154	40,966	41,793	42,637	43,499	44,377	45,274	46,188	47,121	48,073	49,044	50,035	51,045	52,077	53,128	54,202	55,297	56,414	57,553	58,716	_
Affected Maintenance (year)					ļ																	_
Saving per Legal variation	- 76,681	-,	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	4
SPV on the energy consumption over the baseline	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	4
Total cost - new LED bulbs	703,911	725,023	746,761	769,142	792,188	815,916	840,347	865,503	891,405	918,075	945,536	973,812	1,002,926	1,032,904	1,063,771	1,095,554	1,128,280	1,161,978	1,196,676	1,232,404	1,269,192	4
Percentage I EDe installed (completive)	00/	240/	0.49/	4000/	4000/	4009/	400%	4000/	4000/	4000/	4009/	4000/	4009/	4009/	4000/	4009/	1000/	4009/	4000/	4000/	4000/	Tak D
Percentage LEDs installed (cumulative)	0%	31%	94%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	Tab D
Annual Phased cost	1,996,467.43	1,638,856	830,097	769,142	792,188	815,916	840,347	865,503	891,405.27	918,075	945,536	973,812	1,002,926	1,032,904	1,063,771	1,095,554	1,128,280	1,161,978	1,196,676	1,232,404	1,269,192	J
Walsall Loan required 9.983 41	4		 	-	 	 																
	4		l	L	<u> </u>	l															0.002.442.04	Loan receipt and payments to Amey assumed to offset, MRP dealt with separately in budgets tab (as MRP not cashflow
Loan Repayment 2.14%		242 645 06	213.645.06	242 645 06	213.645.06	213.645.06	242 645 06	242 645 06	242 645 06	213.645.06	242 645 06	213.645.06	242 645 06	242 645 06	242 645 06	242 645 06	242 645 06	242 645 06	242 645 06	213.645.06		Loan receipt and payments to Amey assumed to onset, with dealt with separately in budgets tab (as with not cashnow
Interest 2.14%		213,645.06	213,645.0b	213,645.06	∠13,b45.Ub	213,645.Ub	213,645.06	213,045.06	213,045.06	213,045.06	213,645.06	213,b45.Ub	213,645.06	213,645.06	213,645.06	213,645.06	213,645.06	213,645.06	213,645.06	∠13,b45.Ub	213,645.06	J
NEW ANNUAL COST (lights to be converted)	1.996.467	1.852.501	1.043.742	982.788	1.005.833	1.029.561	1.053.993	1.079.148	1.105.050	1.131.720	1.159.181	1.187.457	1.216.571	1.246.549	1.277.416	1.309.199	1.341.925	1.375.623	1.410.321	1.446.049	11,466,251	
NEW ANNOAL COST (lights to be converted)	1,990,407	1,052,501	1,043,742	302,100	1,005,633	1,029,301	1,055,995	1,079,140	1,105,050	1,131,720	1,109,101	1,107,437	1,210,371	1,240,349	1,277,410	1,309,199	1,341,925	1,3/3,023	1,410,321	1,440,049	11,400,231	

0 202,785 1,072,107 1,195,418 1,236,578 1,278,958 1,322,595 1,367,525 1,413,787 1,461,421 1,510,468 1,560,969 1,612,969 1,666,511 1,721,642 1,778,409 1,836,860 1,897,046 1,959,018 2,022,830 -7,894,877
1 0.971 0.943 0.915 0.888 0.863 0.837 0.813 0.789 0.766 0.744 0.722 0.701 0.681 0.661 0.662 0.623 0.605 0.587 0.570 0.554 Note: Used same discount factor as recent financial modelling i.e. WTS/HWRC
0 196,879 1,010,564 1,093,977 1,098,684 1,103,241 1,107,652 1,111,923 1,116,056 1,120,058 1,123,930 1,127,677 1,131,304 1,134,813 1,138,208 1,141,493 1,144,670 1,147,744 1,150,717 1,153,592 -4,371,202

Walsall Street Lighting PFI Major Invest to Save	assumption agreed
Assumptions	
7% Energy price Growth	
5% Carbon Pate Growth	

COST saving /(increase) 19,308,559
Discount factor 3%

Net realisable value (co: 15,508,485

AR	ASSUMPTIONS	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	ES AND EVIDENCE
AR		2021/22	2022/23	2023/24	2024/25	2025/26	2026/27	2027/28	2028/29	2029/30	2030/31	2031/32	2032/33	2033/34	2034/35	2035/36	2036/37	2037/38	2038/39	2039/40	2040/41	2041/42	
urrent position																							
nergy Consumption	88%	13,521,259	13,521,259	13,521,259	13.521.259	13.521.259	13,521,259	13,521,259	13.521.259	13,521,259	13.521.259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	12 521 250	13,521,259	13,521,259	13,521,259	12 521 25	
nsumption kWh	0.14	0.14	0.14	0.15	0.15	0.16	0.16	0.17	0.17	0.18	0.18	0.19	0.19	0.20	0.20	0.21	0.22	13,521,259 0.22	0.23	0.24	0.24	13,521,25 0.2	
ce per kWh	0.14	1,886,810	1,943,414	2,001,717	2,061,768	2,123,621	2,187,330	2,252,950	2,320,538	2,390,154	2,461,859	2,535,715	2,611,786	2,690,140	2,770,844	2,853,969	2,939,589	3,027,776	3,118,609	3,212,168	3,308,533	3,407,78	
arbon Consumption (yr)	<u> </u>	1,000,010	1,545,414	2,001,717	2,001,708	2,123,021	2,107,330	2,232,530	2,320,330	2,350,134	2,401,033	2,333,713	2,011,700	2,030,140	2,770,044	2,033,505	2,535,305	3,027,770	3,110,003	3,212,100	3,300,333	3,407,70	55
ice per kWh	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.0	01
nst	0.01	109.657	111.872	114.132	116.438	118.790	121.189	123.637	126.135	128.683	131.282	133.934	136.640	139.400	142.216	145.088	148.019	151.009	154.059	157.171	160.346	163.58	
00.	┙ .	103,037	111,072	114,132	110,430	110,750	121,103	123,037	120,133	120,003	131,232	133,334	130,040	133,400	142,210	143,000	140,013	131,003	134,035	137,171	100,340	103,30	<u></u>
URRENT ANNUAL COST (ligh	nts to be converted)	1.996.467	2.055.287	2.115.849	2,178,206	2.242.411	2 308 519	2,376,587	2.446.673	2.518.837	2.593.141	2.669.649	2.748.426	2.829.540	2.913.060	2.999.058	3.087.608	3.178.785	3.272.669	3.369.339	3.468.879	3.571.37	74
ATTENDED TO THE STATE OF THE ST	no to be convented)	1,000,107	2,000,207	2,110,040	2,110,200	2,242,411	2,000,010	2,010,001	2,110,010	2,010,007	2,000,141	2,000,040	2,140,420	2,020,010	2,010,000	2,000,000	0,007,000	0,110,100	0,272,000	0,000,000	0,400,070	0,011,01	
EDs + new PECU																							-
nergy efficiency	34.381%																						-
nergy Consumption																							-
onsumption kWh		4,648,744	4.648,744	4.648.744	4.648.744	4,648,744	4.648.744	4,648,744	4,648,744	4.648.744	4.648.744	4,648,744	4,648,744	4,648,744	4,648,744	4,648,744	4,648,744	4,648,744	4,648,744	4,648,744	4,648,744	4,648,74	-65.62% Savings calculation check
ice per kWh		0.14	0.14	0.15	0.15	0.16	0.16	0.17	0.17	0.18	0.18	0.19	0.19	0.20	0.20	0.21	0.22	0.22	0.23	0.24	0.24	0.2	- ·
ost		648.704	668.165	688,210	708,857	730.122	752,026	774.587	797,824	821,759	846,412	871.804	897,958	924.897	952,644	981,223	1,010,660	1.040.980	1,072,209	1.104.375	1.137.507	1.171.63	
arbon Consumption (yr)			000,100	000,210				,	,		0.0,1.2	,	001,000		002,011	,	1,010,000	1,010,000	1,012,200	1,101,010	1,101,001	.,,	_
ice per tonne		0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.0	01
ost		37,701	38,463	39.240	40.032	40.841	41,666	42,508	43,366	44.242	45.136	46,048	46,978	47.927	48.895	49.883	50,890	51,918	52,967	54,037	55,129	56,24	47
ffected Maintenance (year)						-,-														- '			
aving per Legal variation		- 76,681	- 76,681	- 76.681	- 76.681	- 76,681	- 76,681 -	76.681	76,681	- 76,681	- 76.681 -	76,681	- 76,681	76,681	76,681	- 76,681	76,681	- 76,681	76.681	76,681	76,681	- 76.68	81
PV on the energy consumption	over the baseline	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,00	00
otal cost - new LED bulbs		673,724	693,947	714,769	736,208	758,282	781,011	804,413	828,510	853,320	878,867	905,171	932,255	960,143	988,858	1,018,425	1,048,869	1,080,217	1,112,495	1,145,732	1,179,954	1,215,19	93
ercentage LEDs installed (cu	mulative)	0%	31%	94%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	Tab D
nnual Phased cost		1,996,467.43	1,629,128	800,052	736,208	758,282	781,011	804,413	828,510	853,320.45	878,867	905,171	932,255	960,143	988,858	1,018,425	1,048,869	1,080,217	1,112,495	1,145,732	1,179,954	1,215,19	93
<u> </u>																							
/alsall Loan required	11,189,239																						
oan Repayment																							74 Loan receipt and payments to Amey assumed to offset, MRP dealt with separatel
nterest	2.14%		239,449,71	239,449,71	239,449,71	239,449,71	239,449,71	239.449.71	239,449,71	239.449.71	239.449.71	239,449.71	239,449.71	239,449.71	239,449,71	239,449.71	239.449.71	239,449,71	239,449,71	239,449,71	239,449,71	239,449.7	71

0 186,709 1,076,347 1,202,548 1,244,679 1,288,059 1,332,724 1,378,714 1,426,067 1,474,825 1,525,028 1,576,721 1,629,947 1,684,752 1,741,183 1,799,289 1,859,118 1,920,724 1,984,158 2,049,475 -9,072,507
1 0.971 0.943 0.915 0.888 0.863 0.837 0.813 0.789 0.766 0.744 0.722 0.701 0.681 0.661 0.642 0.623 0.605 0.587 0.570 0.554 Note: Used same discount factor as recent financial modelling i.e. WTS/HWRC
0 181,271 1,014,560 1,100,502 1,105,881 1,111,091 1,116,135 1,121,020 1,125,751 1,130,330 1,134,764 1,139,057 1,143,212 1,147,234 1,151,127 1,154,895 1,158,541 1,162,070 1,165,484 1,168,787 -5,023,227

Walsall Street Lighting PFI	assumption agree
Major Invest to Save	

Assumptions		
7% Energy price Growth	1.03	SEE TAB B
5% Carbon Rate Growth	1.02	

YEAR	ASSUMPTIONS	0	1	2 2023/24	3 2024/25	4	5	6 2027/28	7	8	9 2030/31	10 2031/32	11 2032/33	12 2033/34	13 2034/35	14 2035/36	15 2036/37	16 2037/38	17	18 2039/40	19 2040/41	20 2041/42	ES AND EVIDENCE
YEAR Current position		2021/22	2022/23	2023/24	2024/25	2025/26	2026/27	2027/28	2028/29	2029/30	2030/31	2031/32	2032/33	2033/34	2034/35	2035/36	2036/37	2037/38	2038/39	2039/40	2040/41	2041/42	
Energy Consumption																							
Consumption kWh	88%	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	
Price per kWh	0.14	0.14	0.14	0.15	0.15	0.16	0.16	0.17	0.17	0.18	0.18	0.19	0.19	0.20	0.20	0.21	0.22	0.22	0.23	0.24	0.24	0.25	
Cost		1,886,810	1,943,414	2,001,717	2,061,768	2,123,621	2,187,330	2,252,950	2,320,538	2,390,154	2,461,859	2,535,715	2,611,786	2,690,140	2,770,844	2,853,969	2,939,589	3,027,776	3,118,609	3,212,168	3,308,533	3,407,789	
Carbon Consumption (yr)																							
Price per kWh	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	
Cost		109,657	111,872	114,132	116,438	118,790	121,189	123,637	126,135	128,683	131,282	133,934	136,640	139,400	142,216	145,088	148,019	151,009	154,059	157,171	160,346	163,585	<u>i</u>
																							_
CURRENT ANNUAL COST (II	ights to be converted)	1,996,467	2,055,287	2,115,849	2,178,206	2,242,411	2,308,519	2,376,587	2,446,673	2,518,837	2,593,141	2,669,649	2,748,426	2,829,540	2,913,060	2,999,058	3,087,608	3,178,785	3,272,669	3,369,339	3,468,879	3,571,374	
LEDs + new PECU																							
Energy efficiency	34.390%																						
Energy Consumption																							
Consumption kWh		4,649,961	4,649,961	4,649,961	4,649,961	4,649,961	4,649,961	4,649,961	4,649,961	4,649,961	4,649,961	4,649,961	4,649,961	4,649,961	4,649,961	4,649,961	4,649,961	4,649,961	4,649,961	4,649,961	4,649,961	4,649,961	-65.61% Savings calculation check
Price per kWh		0.14	0.14	0.15	0.15	0.16	0.16	0.17	0.17	0.18	0.18	0.19	0.19	0.20	0.20	0.21	0.22	0.22	0.23	0.24	0.24	0.25	<u>i</u>
Cost		648,874	668,340	688,390	709,042	730,313	752,223	774,789	798,033	821,974	846,633	872,032	898,193	925,139	952,893	981,480	1,010,925	1,041,252	1,072,490	1,104,664	1,137,804	1,171,939	Ц
Carbon Consumption (yr)																							
Price per tonne		0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	<u> </u>
Cost		37,711	38,473	39,250	40,043	40,852	41,677	42,519	43,378	44,254	45,148	46,060	46,990	47,940	48,908	49,896	50,904	51,932	52,981	54,051	55,143	56,257	<u> </u>
Affected Maintenance (year)																							
Saving per Legal variation		- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681 -	76,681	- 76,681	- 76,681	- 76,681	<u>. </u>
SPV on the energy consumption	on over the baseline	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	4
Total cost - new LED bulbs		673,904	694,132	714,959	736,404	758,484	781,219	804,627	828,730	853,547	879,100	905,411	932,503	960,398	989,120	1,018,695	1,049,147	1,080,503	1,112,790	1,146,035	1,180,267	1,215,515	<u>5</u>
Percentage LEDs installed (c	cumulative)	0%	31%	94%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	Tab D
Annual Phased cost		1,996,467.43	1,629,186	800,231	736,404	758,484	781,219	804,627	828,730	853,547.15	879,100	905,411	932,503	960,398	989,120	1,018,695	1,049,147	1,080,503	1,112,790	1,146,035	1,180,267	1,215,515	
Walsall Loan required	12.936.597																						
	12,930,597																					12 026 507 41	Loan receipt and payments to Amey assumed to offset, MRP dealt with separately in budgets tab (as MRP not cashflow)
Loan Repayment Interest	2.14%	1	276 8/3 18	276,843.18	276 8/3 18	276,843.18	276,843.18	276 8/3 18	276 8/3 18	276,843.18	276,843.18	276,843.18	276,843.18	276.843.18	276,843.18	276,843.18	276,843.18	276.843.18	276,843.18	276 8/3 18	276,843.18	276,843.18	
Interest	2.1470		210,043.10	210,043.10	210,043.10	270,043.10	210,043.10	210,043.10	210,043.10	210,043.10	210,043.10	210,043.10	210,043.10	210,043.10	210,043.10	210,043.10	210,043.10	210,043.10	210,043.10	210,043.10	210,043.10	210,043.10	
NEW ANNUAL COST (lights t	to be converted)	1,996,467	1,906,029	1,077,074	1,013,247	1,035,327	1,058,062	1,081,471	1,105,573	1,130,390	1,155,943	1,182,254	1,209,346	1,237,241	1,265,963	1,295,538	1,325,990	1,357,346	1,389,633	1,422,878	1,457,110	14,428,955	i e

0 149,257 1,038,775 1,164,959 1,207,084 1,250,457 1,295,117 1,341,100 1,388,447 1,437,198 1,487,395 1,539,080 1,592,299 1,647,096 1,703,520 1,761,617 1,821,439 1,883,036 1,946,461 2,011,769 -10,857,581 1 0.971 0.943 0.915 0.888 0.863 0.837 0.813 0.789 0.766 0.744 0.722 0.701 0.681 0.661 0.662 0.623 0.605 0.587 0.570 0.554 Note: Used same discount factor as recent financial modelling i.e. WTS/HWRC 0 144,910 979,145 1,066,102 1,072,478 1,078,655 1,084,640 1,090,437 1,096,053 1,101,492 1,106,761 1,111,864 1,116,806 1,121,592 1,126,227 1,130,715 1,135,060 1,139,268 1,143,341 1,147,284 -6,011,579

Walsall Street Lighting PFI Major Invest to Save	assumption agreed		
Assumptions			
7% Energy price Growth		1.03	SEE TAB B
5% Carbon Rate Growth		1.02	

5% Carbon Rate Growth		1.02																					
YEAR	ASSUMPTIONS	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	ES AND EVIDENCE
YEAR		2021/22	2022/23	2023/24	2024/25	2025/26	2026/27	2027/28	2028/29	2029/30	2030/31	2031/32	2032/33	2033/34	2034/35	2035/36	2036/37	2037/38	2038/39	2039/40	2040/41	2041/42	
Current position																							
Energy Consumption																							
Consumption kWh	88%	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	13,521,259	
Price per kWh	0.14	0.14			0.15	0.16	0.16	0.17	0.17	0.18	0.18	0.19	0.19	0.20	0.20	0.21	0.22	0.22	0.23	0.24	0.24	0.25	
Cost		1,886,810	1,943,414	2,001,717	2,061,768	2,123,621	2,187,330	2,252,950	2,320,538	2,390,154	2,461,859	2,535,715	2,611,786	2,690,140	2,770,844	2,853,969	2,939,589	3,027,776	3,118,609	3,212,168	3,308,533	3,407,789	
Carbon Consumption (yr)		_																					
Price per kWh	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	l .
Cost		109,657	111,872	114,132	116,438	118,790	121,189	123,637	126,135	128,683	131,282	133,934	136,640	139,400	142,216	145,088	148,019	151,009	154,059	157,171	160,346	163,585	5
1																							
CURRENT ANNUAL COST (lights	s to be converted)	1,996,467	2,055,287	2,115,849	2,178,206	2,242,411	2,308,519	2,376,587	2,446,673	2,518,837	2,593,141	2,669,649	2,748,426	2,829,540	2,913,060	2,999,058	3,087,608	3,178,785	3,272,669	3,369,339	3,468,879	3,571,374	
LEDs + new PECU																							
Energy efficiency	35.677%																						
Energy Consumption																							
Consumption kWh		4,823,979	4,823,979	4,823,979	4,823,979	4,823,979	4,823,979	4,823,979	4,823,979	4,823,979	4,823,979	4,823,979	4,823,979	4,823,979	4,823,979	4,823,979	4,823,979	4,823,979	4,823,979	4,823,979	4,823,979	4,823,979	-64.32% Savings calculation check
Price per kWh		0.14	0.14	0.15	0.15	0.16	0.16	0.17	0.17	0.18	0.18	0.19	0.19	0.20	0.20	0.21	0.22	0.22	0.23	0.24	0.24	0.25	
Cost		673,157	693,352	714,152	735,577	757,644	780,374	803,785	827,898	852,735	878,317	904,667	931,807	959,761	988,554	1,018,211	1,048,757	1,080,220	1,112,626	1,146,005	1,180,385	1,215,797	
Carbon Consumption (yr)																							
Price per tonne		0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	Π
Cost		39,122	39,913	40,719	41,542	42,381	43,237	44,110	45,001	45,910	46,838	47,784	48,749	49,734	50,738	51,763	52,809	53,876	54,964	56,074	57,207	58,362	
Affected Maintenance (year)																			,			-	
Saving per Legal variation		- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	- 76,681	76,681	<u> </u>
SPV on the energy consumption over	ver the baseline	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	64,000	
Total cost - new LED bulbs		699,599	720,584	742,190	764,438	787,344	810,929	835,214	860,219	885,965	912,474	939,770	967,875	996,814	1,026,611	1,057,293	1,088,885	1,121,414	1,154,909	1,189,398	1,224,911	1,261,478	
Percentage LEDs installed (cumu	ulative)	0%	31%	94%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	Tab D
Annual Phased cost		1,996,467.43	1,637,467	825,804	764,438	787,344	810,929	835,214	860,219	885,964.58	912,474	939,770	967,875	996,814	1,026,611	1,057,293	1,088,885	1,121,414	1,154,909	1,189,398	1,224,911	1,261,478	
				1	1	1							'										_
Walsall Loan required	12,514,945			1	1	1							1										
Loan Repayment			•	•	•	•	•	•		•	·		•									12,514,945.03	B Loan receipt and payments to Amey assumed to offset, MRP dealt with separately in budgets tab (as MRP not
Interest	2.14%		267,819.82	267,819.82	267,819.82	267,819.82	267,819.82	267,819.82	267,819.82	267,819.82	267,819.82	267,819.82	267,819.82	267,819.82	267,819.82	267,819.82	267,819.82	267,819.82	267,819.82	267,819.82	267,819.82		
	, .		, ,,,,,,,,,	. ,	. ,0.0.0	. ,	. ,	. ,0.0.02	. ,0.000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. ,	. ,0.000	. ,	. ,	. ,	. ,0.0.02	. ,	. ,0.0.0	. ,0.0.0	. ,	. ,0.000	. ,	_
																				==			

NEW ANNUAL COST (lights to be converted) 1,996,467 1,905,287 1,093,624 1,032,257 1,055,164 1,078,749 1,103,034 1,128,038 1,153,784 1,180,294 1,207,589 1,235,695 1,264,634 1,294,431 1,325,113 1,356,705 1,389,234 1,422,729 1,457,218 1,492,731 14,044,243

COST saving / (increase) 16,723,345 0 150,000 1,022,225 1,145,949 1,187,247 1,229,770 1,273,553 1,318,635 1,365,053 1,412,847 1,462,060 1,512,731 1,564,906 1,618,629 1,673,945 1,730,903 1,789,551 1,849,940 1,912,121 1,976,148 -10,472,869
Discount factor 3% 1 0.971 0.943 0.915 0.888 0.863 0.837 0.813 0.789 0.766 0.744 0.722 0.701 0.881 0.661 0.662 0.652 0.605 0.587 0.570 0.554 Note: Used same discount factor as recent financial modelling i.e. WTS/HWRC

Net realisable value (co: 13,856,927 0 145,631 963,545 1,048,705 1,048,705 1,066,581 1,072,171 1,077,585 1,082,830 1,087,910 1,092,829 1,097,594 1,102,207 1,106,675 1,111,001 1,115,189 1,119,244 1,123,170 1,126,970 -5,798,574